ENERGY STORAGE AND THE NEXT GENERATION UTILITY



A STRATEGY GUIDE FOR THE FUTURE

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INTRODUCTION Storage and the next generation utility—a strategy guide for the future

Throughout the world, energy storage technologies are at a turning point. They are becoming more flexible, efficient and capable of reliably delivering energy to consumers, as needed. They are also playing a pivotal role in the growth of renewable energy and distributed energy resources. As technology costs decline and efficiency improves, we expect to see this market expand rapidly over a short period of time. For example, GTM Research expects the US Energy Storage annual market of deployments to rise fourfold from approximately 220 MW in 2015 to 858 MW in 2019.

If power utilities are to take advantage of this trend, they will require a cross-functional and well-defined enterprise strategy. Accordingly, PA Consulting Group (PA) has developed a cross-functional framework expressly designed to help utilities navigate the considerable uncertainties of adopting new technologies and gain real advantage in the industry.

This guide examines all the major aspects of a utility's storage deployment lifecycle. It highlights critical future impacts and suggested strategies across four functional utility groups:

- > Finance & Regulatory
- > System Planning & Operations
- › Advanced Technology & IT
- > Customer Operations

UNITED KINGDOM

PA has managed learning dissemination of UKPN's innovative low carbon network projects, including Smarter Network Storage (SNS). This initiative has included deploying two energy storage systems, one of which, Leighton Buzzard, was the largest battery deployment in Europe in 2014.

NETHERLANDS

The Netherlands AdvancionTM Energy StorageEnergy Storage Array (10MW) was announced for supply/demand balancing and transmission grid

support.

GERMANY

The 5 MW WEMAG Younicos

Battery Park, Europe's first

commercial battery park,

provides grid stabilization.

CHINA

The State Grid Corporation of China developed the Zhangbei National Wind and Solar Energy Storage and Transmission Demonstration Project, a hybrid renewable energy system reinforced with battery storage. The project has 16 MW of battery storage already deployed, and is expected to expand to 110 MW.

HAWAII — Hawaiian Electric's 5kW battery energy storage system from Greensmith allows it to integrate a solar PV array with an Electric Vehicle charging station.

TEXAS —

CALIFORNIA

Independent Evaluator

the utility evaluate the

technology, economics

and terms of contracts

of energy storage

offers, including

those to comply

with California's AB

2514 energy storage

procurement mandate,

presenting the analysis and recommendations

as reports to SDG&E and the CPUC.

(IE), PA has helped

As SDG&E's

South Austin Recreational Center Distributed Energy Storage Pilot delivers 15 kW of ice thermal storage.

Duke Energy is expanding its 2 MW of storage at a retired coal facility to 4 MW, which will provide fast frequency regulation services in PJM.

JAPAN

The Tohoku Electric Power Company announced a 40 MW/40 MWh battery storage system for its Minami-Soma Substation, with operations expected to begin in early 2016.





THE RISE OF ENERGY STORAGE Driving forces

Emerging Business Models

It is becoming clear that an evolution in the electric utility business model is in the making. The traditional cost-of-service utility business model, primarily based upon the sales of kilowatt-hours to pay for investments in the grid, is being challenged by a number of emerging trends. These include: flat or declining load growth, the proliferation of distributed energy resources, increasingly ambitious state renewable and energy efficiency goals and a rising appreciation for cleaner generation.

In addition, groundbreaking business model challenges such as New York State's Reforming Energy Vision, E.ON's split of its generation and distribution business and NRG's spin-off into a dedicated "GreenCo" business, are causing electric utilities, competitive generation owners, system providers, regulators and legislators to question how the traditional utility model should evolve.

A Changing Regulatory Environment

Regulation emerging in jurisdictions and markets across the United States, Germany and Australia require utilities to examine or, in some cases, mandate the adoption of storage.

Recent initiatives such as Reforming the Energy Vision (NY), AB 2514 (CA) and the Final Proposal on Distributed Energy Resource Providers (California Independent System Operators) have all proposed changes which would allow utilities to unlock and be compensated for adopting energy storage, partly overcoming the difficulties in quantifying and realizing its benefits.



Distributed Energy Resources + Storage

The meteoric growth of distributed energy resources (DER) photovoltaics (PV) in particular—presents distribution utilities with both challenges and opportunities. From a planning perspective, capacity and reliability contributions are typically heavily discounted compared to dispatch resources. Storage has the potential to transform intermittent resources like solar PV into one of many assets in the utility's portfolio to meet and improve reliability.

In October 2015, NextEra Energy CEO Jim Robo said he expects energy storage to begin to replace gas-peaking plants after 2020.

Declining Costs and Technology Commercialization

Driven by a combination of increasing demand and economies-of-scale from adjacent industries (e.g. electric vehicles), the cost of energy storage—battery storage in particular—has declined precipitously over the past several years.

The cost of lithium-ion batteries dropped from 1400 \$/kWh in 2010 to 500 \$/kWh in 2014, or by 64%. The total installed cost of a commercial 2 to 4 hour lithium-ion energy storage system dropped from 3400 \$/kWh in 2010 to 1600 \$/kWh in 2014. Furthermore, strategic partnerships and an influx of corporate venture capital from companies such as NRG, RWE and GE are helping to commercialize emerging technologies.

Source: GTM Research

Intelligent Grid Infrastructure

The pervasive adoption and use of intelligent electronic devices and sensors is generating massive volumes of data which has allowed utilities to operate the grid more cost-effectively and reliably. Energy storage is no exception to this trend.

Intelligent software solutions enable greater flexibility in determining the most cost-effective and beneficial times to discharge the storage device. At the end of 2007, seven million smart meters had been installed in the USA. By mid-2014, installations reached 50 million, accounting for approximately 43% of all US homes.

Source: Edison Foundation

PREVIOUS



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PA'S ENERGY STORAGE DEPLOYMENT LIFE-CYCLE



Evaluation of current storage penetration in service territory

technology evaluation

and comparative analysis

Identification of strategic

Scenario Planning

- Integrated resource planning Power system production cost modeling
 - Base case and sensitivity analysis

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Optimization

A

Business

Integration

Use case identification

OPERATIONS

DUE DILIGENCE AND PRE-IMPLEMENTED Organizational capability assessment for storage-impacted groups

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Needs Assessment

07

06

Operational

01

05

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Design and

Installation

02

03

DEPLOYMENT

04

Business

Case

Planning and

Procurement

- Organizational impact analysis and change management
- Customer care and proactive communication
- Stakeholder outreach
- Transition to operations
- Analytics & system performance optimization
- Business intelligence and process improvement

- Use case and "best fit" technology matching across value chain and possible applications
 - Feasibility analysis
 - Translation of use cases to business requirements
 - Energy storage cost/benefit analysis
 - Rate impact and revenue requirement analysis
 - Regulatory accounting and cost allocation
 - Regulatory filing development
 - RFP development
 - Bid evaluation and vendor selection
 - External stakeholder engagement
 - Strategic sourcing
 - Go-to market strategy for new C&I and residential storage services
- ESS hardware and software system design, development, and deployment
- Site Selection/Civil Engineering
- Permitting
- Project and vendor management
- Safety/environmental







ENERGY STORAGE CROSS-FUNCTIONAL FRAMEWORK

Strategic considerations across utility functions

	Deployment life-cycle								
01 02 07 03 06 04 05 04	Market, policy and technology scan	01 Operational needs assessment	02 Use case and technology pairing	03 Business case and cost allocation	04 Planning and procurement	05 Design and installation	06 Business integration OPERAT	07 Optimization	
	Summary of cross-functional framework								
Finance & Regulatory		Monitor positive/negative impact on financing elicited by new market rules & regulations			for regulatory reporting purposes and		 Hedge against market/regulatory risk during operation Create tools & mechanisms to track new O&M for storage 		
System Planning & Operations		• Monitor syster due to genera	for peak shaving n need for more re tion profile change connection challeng	& intermittency	 Assess operational life devices and impact or Understand deferred support expected value 	n O&M costs system costs to	 Ensure data-driven s and dispatch decisio Capture interconnect operational benefits 	ns tion and	
Advanced Technology and IT			ndor/third-party st ovation in the mar fic solutions		 Be ready to integrate solution with existing control systems Be ready to integrate meter systems 	SCADA / IT	 Ensure robust data a management to suppreal-time operations Enable data sharing verification with cust and regulators 	oort more	
Customer Operations		 and risks to sy Monitor behin possibilities to 	mer behind-meter : stem d-meter aggregate address system ne industrial (C&I)	d storage	 Manage any impacts to customer rates/ busing Develop new contract in solution integration with customer 	ness model tual partnerships	 Deploy storage mana to enhance transactic and customer needs Enhance customer se maximize benefits of storage partnership 	n between grid rvices to	







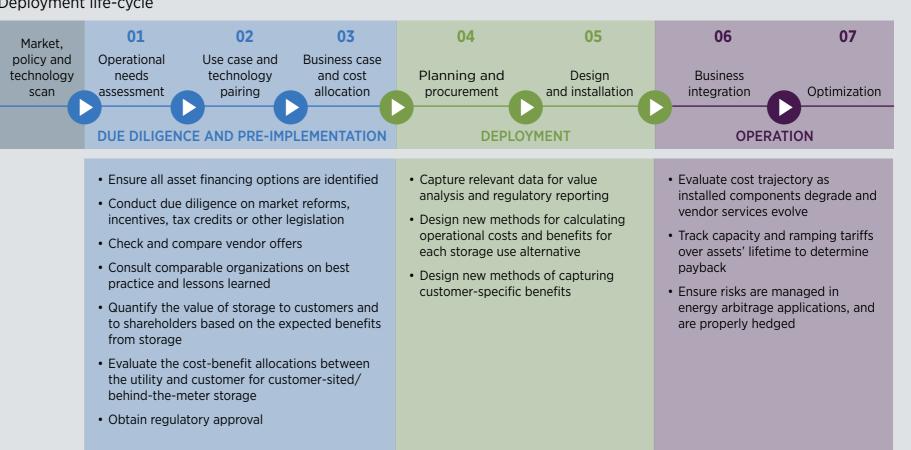
EDIUM

>

FINANCE AND REGULATORY



PREVIOUS



Deployment life-cycle

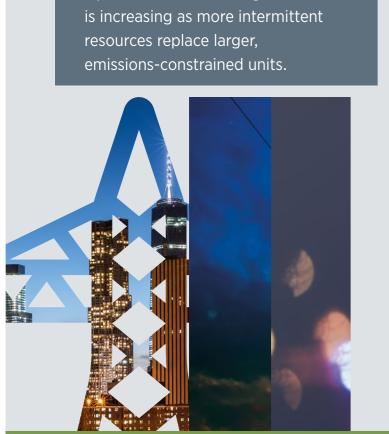
Key trends

• Evolving energy markets and regulations are challenging traditional methods of valuing storage assets





SYSTEM PLANNING & OPERATIONS



Key trends

• System designed to be efficient

to provide peak reliability

and dispatch of distributed

• Operational need for regulation

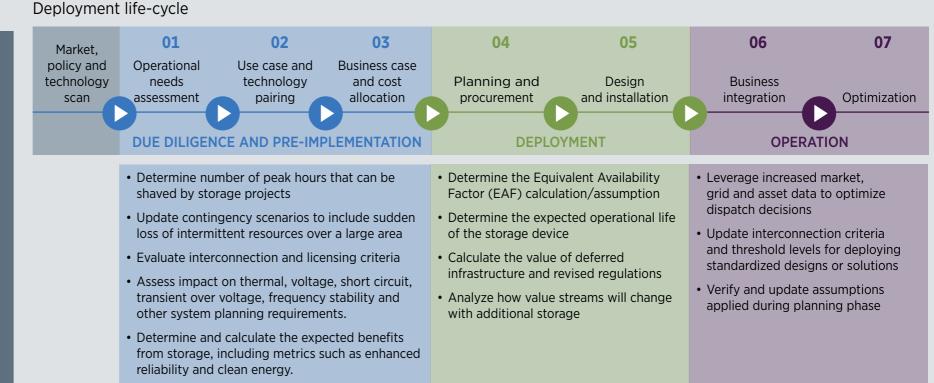
energy resources

throughout the year, rather than

• Revamped operations to incorporate

the increasingly granular consumption

data and optimize the interconnection



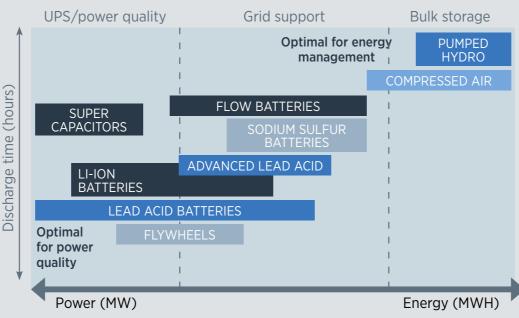


FIGURE 1: DIFFERENT STORAGE TECHNOLOGIES MEET DIFFERENT NEEDS OF THE ELECTRICAL SYSTEM

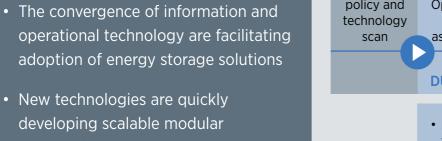
Planning & Operations groups have to work closer with each other to determine the most valuable storage projects and operating models.

Analysis will require support from the utility's data management, IT and OT teams.





ADVANCED TECHNOLOGY & IT



system design, integrating battery management and legacy systems, centralizing dispatch of distributed resources and more

Key trends

 The industry is working to define new standards for storage vendor components and communications protocols





• Evaluate organizational and system

integration impacts on operations

customer (CIS, CRM); and finance

(SCADA, OMS, ADMS, DERMS);

- Consider the implementation of a distributed energy resource management system
- Incorporate lessons learned in future strategic planning activities





CUSTOMER OPERATIONS

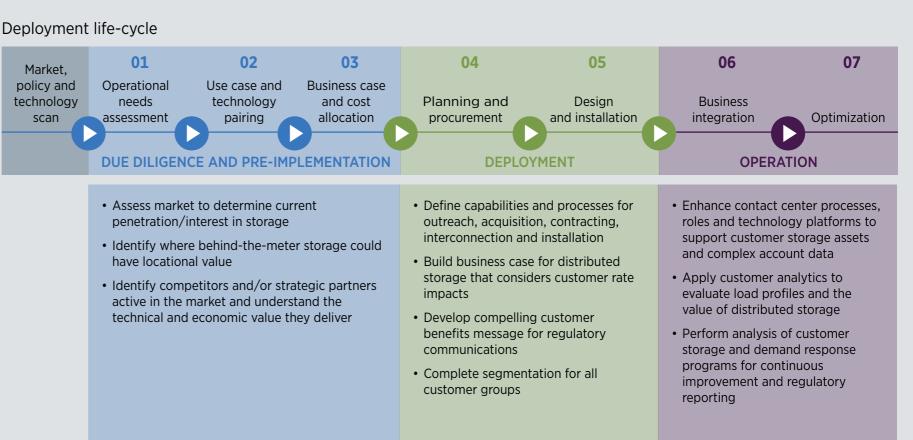
Deployi

Key trends

- The importance of real understanding and involvement of customers in storage deployment is key
- Behind-the-meter storage is rapidly becoming a high-value service proposition for the sector
- Third-party storage solutions such as Tesla's PowerWall and PowerPack are gaining ground in mainstream sectors
- Utilities are creating new business models and revenue streams from customer-sited distributed energy resources











Choosing the right storage strategy for a Next Generation Utility requires a cross-functional enterprise approach across the deployment life-cycle



Each stakeholder group will bring their unique competencies to the process of evaluating, deploying and operating a chosen storage strategy. Utilities that are most effective in deploying storage solutions, however, do so by bringing the most impacted and pivotal stakeholders together to integrate new and existing technologies and distributed energy resources into core operations. Informed and integrated enterprise approaches are the hallmark of a successful Next Generation Utility strategy.

The Next Generation Utility

Utilities have historically struggled to implement new technologies at scale and in an accelerated manner. Indeed, PA's landmark Innovation survey and report "Innovation as Unusual (2015)" found that nearly half of the survey respondents from the energy industry believe that they lack the skills necessary to make innovation happen and roll out new technologies across their business.

At PA, we consistently track emerging energy business models, distributed energy resource deployment strategies, technology commercialization, intelligent grid infrastructure deployments and the rapidly changing regulatory environment. For each of these domains, in addition to this paper's four utility function areas as related to storage, PA has assembled subject matter experts to provide an end-to-end view of the impacts and required strategies required to become a Next Generation Utility.

We have worked with clients globally across the energy storage deployment lifecycle, including investor-owned utilities, public utilities, third-party investors, independent system operators and DER providers. We provide consulting services regularly in the areas of strategic planning, independent evaluation, vendor management and market advisory.









ENERGY STORAGE AND THE NEXT GENERATION UTILITY

Use our expertise

PA Consulting Group works with energy and water companies, offering deep sector insight and providing solutions to a wide range of challenges, including improving reliability, enhancing the performance of critical processes, and delivering IT integration. PA can help utilities realize the benefits of digital technologies across the value chain to optimize performance, customer service and, of course, safety and reliability.

For more information on how we can help your utility undergo the transformation to a next generation utility, please contact us at energy@paconsulting.com



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