607 14th Street NW, Suite 560 Washington D.C. info@ourenergypolicy.org

Transmission Capacity & Reliability Summary of Comments - May 21st, 2025

On May 21st, 2025, OurEnergyPolicy hosted a discussion on developments in transmission capacity and reliability covering interregional issues, stakeholder engagement and infrastructure. Find the audio recording <u>here</u>.

SPEAKERS



Larry Gasteiger Executive Director WIRES



Gretchen Kershaw COO & VP of Strategy Grid Strategies



Stuart Nachmias President & CEO Con Edison Transmission



Jeb Stenhouse Director of Regulatory Affairs Invenergy

OurEnergyPolicy is a non-partisan organization. The following represents a summary of comments from the panelists.

Key Takeaways

- Major challenges to the U.S. grid include aging infrastructure, extreme weather events, and diversifying energy sources while meeting unprecedented increases in energy demand.
- Interregional transmission can reduce the need for regional generation capacity by leveraging load diversity and variations in peak demand.
- Stakeholder engagement should occur early and often to optimize community relationships and prevent the spread of misinformation.



607 14th Street NW, Suite 560 Washington D.C. info@ourenergypolicy.org

Transmission Capacity & Reliability Summary of Comments - May 2025

Challenges to the Grid

- Major pressures on the grid today include the dual goals of transitioning to more renewable and low-carbon energy sources while simultaneously meeting demand that has not increased this fast since the invention of electric air conditioning.
- Another escalating concern for the grid is aging infrastructure.
 - $\circ~$ 25% of transmission lines in the U.S. are reaching the end of their utility.
- Furthermore, extreme weather events increase year after year, threatening physical infrastructure and generation supply.
 - What was previously extreme is increasingly treated as normal weather conditions.
 - Accurate forecasting of weather is becoming more difficult as weather becomes less predictable based on past patterns.
- With each region of the U.S. comes a diversity of typical extreme weather events, geography, and potential solutions to grid reliability and capacity.

Opportunities in Transmission

- Different regions of the country have different demand peaks by the day and season.
- Transmission capacity provides an opportunity to reduce the need for as much generation capacity, but it still receives far less attention.
- Interregional transmission serves as a possible way to share resources and leverage load diversity.
- The <u>North American Electric Reliability Corporation</u> (NERC) <u>Interregional Transfer</u> <u>Capability Study</u> gives a national perspective of existing transfer capabilities and how future weather stressors would impact infrastructure and transfer capabilities.
- Both the <u>2023 National Transmission Needs Study</u> and <u>2024 National Transmission</u> <u>Planning Study</u> released by the U.S. Department of Energy found that regional transmission capacity needed to at least double and interregional transmission capacity needed to quadruple.
- Transmission planning based on a static view of systems should be replaced with planning based on dynamic modeling.
- When it comes to siting physical transmission infrastructure, stakeholder and community engagement should occur early and often to develop benefits plans for impacted communities.

